

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/511

ISSUE DATE

25-Oct-23

DUE DATE

2-Nov-23

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 07.08.2023 to 13.08.2023. (Week No.20/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 07.08.2023 to 13.08.2023. (Week No.20/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

F/-

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 07.08.2023 to 13.08.2023. (Week No.20/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 07.08.2023 to 13.08.2023. (Week No.20/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.33340	0.00000	-1.33340
2	G.T.STN.	0.00000	0.27313	0.27313
A)	IPGCL	-1.33340	0.27313	-1.06027
3	PRAGATI GT	0.00000	16.69843	16.69843
4	Bawana	0.00000	6.78612	6.78612
B)	PPCL	0.00000	23.48455	23.48455
5	EDWPCL	0.00000	1.85832	1.85832
6	BYPL	0.00000	17.53012	17.53012
7	BRPL	-154.98400	0.00000	-154.98400
8	TPDDL	-329.50546	0.00000	-329.50546
9	NDMC	-72.66945	0.00000	-72.66945
10	MES	0.00000	44.48174	44.48174
11	N.Railways	0.00000	79.00925	79.00925
12	Tehkhand	0.00000	1.58019	1.58019
C)	Total Delhi Deviation Amount	-558.49231	168.21730	-390.27501
12	*Regional Deviation NRPC	0.00000	699.92414	699.92414

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.72

(i)	Actual drawal from the grid in MUs	794.25845
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.559108
	(b) Pargati	44.283066
	(c) Bawana	56.410829
	(d) MSW Bawana	2.869378
	(e) EDWPCL	-0.027915
	(f) Tehkhand	3.176657
	Total	112.271123
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	906.529573
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	270.177594
	(b) BRPL	387.893147
	(c) BYPL	197.799826
	(d) NDMC	34.374620
	(e) MES	5.898094
	(f) BTPS	0.000000
	(g) RPH	0.033754
	(h) N.Railways	3.812066
	Total	899.989101
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.540471
(vi)	Trans. Loss((v)*100/(iii)) in %	0.72

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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ISSUE DATE 25-Oct-23

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 07.08.2023 to 13.08.2023. (Week No.20/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	38.878232	37.994262	-0.883970	-33.34084
8-Aug-23	39.484144	38.718464	-0.765680	-55.08260
9-Aug-23	39.610652	38.857907	-0.752745	-62.64746
10-Aug-23	40.372803	39.683009	-0.689794	-57.38786
11-Aug-23	41.249751	40.530952	-0.718799	-45.43489
12-Aug-23	38.486540	37.657548	-0.828992	-43.33895
13-Aug-23	37.458226	36.735452	-0.722775	-32.27286
Total	275.540348	270.177594	-5.3627540	-329.50546

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	55.624853	55.310936	-0.313917	-16.16256
8-Aug-23	55.404377	55.077409	-0.326968	-22.91150
9-Aug-23	55.443526	55.103509	-0.340018	-17.31180
10-Aug-23	56.667317	56.357350	-0.309967	-30.19744
11-Aug-23	57.541484	57.331845	-0.209639	-16.41011
12-Aug-23	56.561321	56.077816	-0.483504	-23.00593
13-Aug-23	53.366067	52.634281	-0.731786	-28.98465
Total	390.608946	387.893147	-2.7157989	-154.98400

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	27.742104	27.544710	-0.197395	-5.11204
8-Aug-23	27.770690	27.752245	-0.018445	-3.56742
9-Aug-23	28.556474	28.461085	-0.095389	-12.26214
10-Aug-23	28.609650	28.918092	0.308442	33.31431
11-Aug-23	29.425015	29.299550	-0.125466	-1.27019
12-Aug-23	28.939985	28.701051	-0.238934	-12.15776
13-Aug-23	26.962005	27.123094	0.161089	18.58537
Total	198.005924	197.799826	-0.2060975	17.53012

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	5.732804	5.231190	-0.501614	-11.27831
8-Aug-23	5.358654	5.225669	-0.132985	-7.72565
9-Aug-23	5.468644	5.225976	-0.242668	-12.16977
10-Aug-23	5.506066	5.266084	-0.239982	-13.55308
11-Aug-23	5.500026	5.298550	-0.201476	-8.04034
12-Aug-23	4.666041	4.308349	-0.357692	-10.54433
13-Aug-23	4.244213	3.818802	-0.425411	-9.35797
Total	36.476448	34.374620	-2.1018281	-72.66945

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	0.847930	0.873203	0.025273	2.51817
8-Aug-23	0.827073	0.868388	0.041315	6.66827
9-Aug-23	0.821826	0.867811	0.045985	6.65074
10-Aug-23	0.796611	0.878993	0.082382	10.79821
11-Aug-23	0.793193	0.889334	0.096141	11.34334
12-Aug-23	0.745844	0.795840	0.049996	5.41595
13-Aug-23	0.717317	0.724525	0.007208	1.08707
Total	5.549795	5.898094	0.3482992	44.48174

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	0.499068	0.523695	0.024626	3.34490
8-Aug-23	0.457542	0.547403	0.089861	10.83028
9-Aug-23	0.409820	0.530180	0.120360	17.28674
10-Aug-23	0.409059	0.562473	0.153414	21.46863
11-Aug-23	0.455333	0.564244	0.108911	13.58813
12-Aug-23	0.474255	0.555417	0.081162	9.83259
13-Aug-23	0.509537	0.528655	0.019118	2.65799
Total	3.214614	3.812066	0.5974515	79.00925

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	0.012300	0.005672	-0.006628	-0.12424
8-Aug-23	0.012300	0.005541	-0.006759	-0.24654
9-Aug-23	0.012300	0.005413	-0.006887	-0.34306
10-Aug-23	0.012300	0.005027	-0.007273	-0.25727
11-Aug-23	0.012300	0.005204	-0.007096	-0.17639
12-Aug-23	0.009600	0.003533	-0.006067	-0.08873
13-Aug-23	0.009600	0.003364	-0.006236	-0.09718
Total	0.080700	0.033754	-0.0469460	-1.33340

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	0.786750	0.787788	0.001038	-0.00912
8-Aug-23	0.788500	0.789834	0.001334	0.15054
9-Aug-23	0.790250	0.792549	0.002299	0.12527
10-Aug-23	0.803030	0.803121	0.000091	0.08781
11-Aug-23	0.793000	0.796020	0.003020	-0.00649
12-Aug-23	0.787015	0.791130	0.004115	-0.02039
13-Aug-23	0.795000	0.798666	0.003666	-0.05448
Total	5.543545	5.559108	0.0155630	0.27313

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 07.08.2023 to 13.08.2023. (Week No.20/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	6.360000	6.321702	-0.038298	2.62848
8-Aug-23	6.360000	6.333924	-0.026076	2.20471
9-Aug-23	6.360000	6.327552	-0.032448	2.59693
10-Aug-23	6.360000	6.326952	-0.033048	2.53036
11-Aug-23	6.360000	6.326226	-0.033774	2.18517
12-Aug-23	6.360000	6.324282	-0.035718	2.13294
13-Aug-23	6.360000	6.322428	-0.037572	2.41985
Total	44.520000	44.283066	-0.2369340	16.69843

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	0.000000	-0.006522	-0.006522	0.32926
8-Aug-23	0.000000	-0.006839	-0.006839	0.42767
9-Aug-23	0.000000	-0.002393	-0.002393	0.17435
10-Aug-23	0.000000	-0.002271	-0.002271	0.20053
11-Aug-23	0.000000	-0.003191	-0.003191	0.28460
12-Aug-23	0.000000	-0.003319	-0.003319	0.24746
13-Aug-23	0.000000	-0.003380	-0.003380	0.19446
Total	0.000000	-0.027915	-0.0279150	1.85832

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	6.480000	6.468548	-0.011452	0.47876
8-Aug-23	6.624305	6.627380	0.003075	-0.06279
9-Aug-23	6.648275	6.642659	-0.005616	0.53129
10-Aug-23	6.828703	6.879710	0.051008	-1.61447
11-Aug-23	6.962898	6.998446	0.035549	-0.69852
12-Aug-23	10.975000	10.889245	-0.085755	8.81160
13-Aug-23	11.861000	11.904840	0.043840	-0.65975
Total	56.380180	56.410829	0.0306488	6.78612

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
7-Aug-23	0.475250	0.449493	-0.025757	0.90111
8-Aug-23	0.359625	0.322427	-0.037198	0.92762
9-Aug-23	0.486375	0.456270	-0.030105	1.00676
10-Aug-23	0.492000	0.494515	0.002515	-0.50239
11-Aug-23	0.474250	0.469439	-0.004811	-0.13425
12-Aug-23	0.504000	0.497385	-0.006615	-0.13547
13-Aug-23	0.480000	0.487128	0.007128	-0.48320
Total	3.271500	3.176657	-0.0948432	1.58019

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017